

10-22

Tuesday

Bank has not as yet  
been filed — re. Gale & Sons  
Approve subject  
to bond.

Scout Report sent out



Noted in t' File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A. or  
operations suspended

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



*Completed*

# FILE NOTATIONS

Entered in N I D File .....

Entered On S R Sheet .....

Location Map Pinned .....

Card Indexed .....

I W R for State or Fee Land .....

Checked by Chief .....

Copy N I D to Field Office .....

Approval Letter .....

Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed 12-23-58

Location Inspected .....

OW..... W/W..... TA.....

Bond released .....

GW..... OS..... PA. ☒

State of Fee Land .....

## LOGS FILED

Driller's Log ☒

Electric Logs (No. ) 3

E..... I..... E-I ☒ GR..... GR-N ☒ Micro ☒

Lat..... Mi-L..... Sonic..... Others.....

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469  
DURANGO, COLORADO

PHONE CH 7-2110

November 29, 1958

Mr. C. B. Feight  
Oil & Gas Conservation Commission  
State of Utah  
Salt Lake City, Utah

Re: Amerada Petroleum Corporation  
Utah State Well No. 1, Lease  
Number ML 10140, Wayne County,  
Utah. NE/4-NE/4 Sec. 2-29S-11E.  
Dirty Devil Area.


Dear Sir:

We are enclosing original and three copies of Form OGCC-1. "Notice of Intention to Drill", on the above listed well for your consideration and approval.

According to our records and information, a Drilling and Plugging Bond has been filed with your office for the drilling of this well. If the attached Forms together with other information already received by your office should be in-sufficient to start operations on this well, will you kindly advise by telephone collect to, Cherry 7-2110, Durango, Colorado.

Very truly yours,

AMERADA PETROLEUM CORPORATION

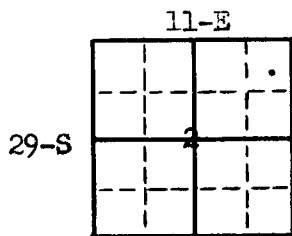
By   
R. A. Drake  
District Superintendent

RAD/p

cc: File

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented No. ☐  
State Utah State #1 ☒  
Lease No. ML 10140  
Lot No. 1,  
Public Domain ☐  
Lease No.   
Indian ☐  
Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

UTAH STATE  
Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of Sec. 2  
NE/4-NE/4-Sec. 2, 29S 11E S.I.M.  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Dirty Devil Area Wayne Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ..... feet. Undetermined

A drilling and plugging bond has been filed with Conservation Commission, State of Utah.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Estimated Depth to be drilled: Sufficient depth to test Sinbad Zone @ Approx. 3500';

CASING: 500' of 8-5/8" or 10-3/4" Surface Casing, Cemented with sufficient amount of cement to Circulate to surface.

3500' of 5 1/2" 14# or 15.5# SmIs. Casing cemented with 300 Sacks Cement.

Approximate TD: To be 3500' or through Sinbad Zone.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Amerada Petroleum Corporation

Address Box 1469

Durango, Colorado

By R. A. Drake

Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Company Amerada Petroleum Corporation

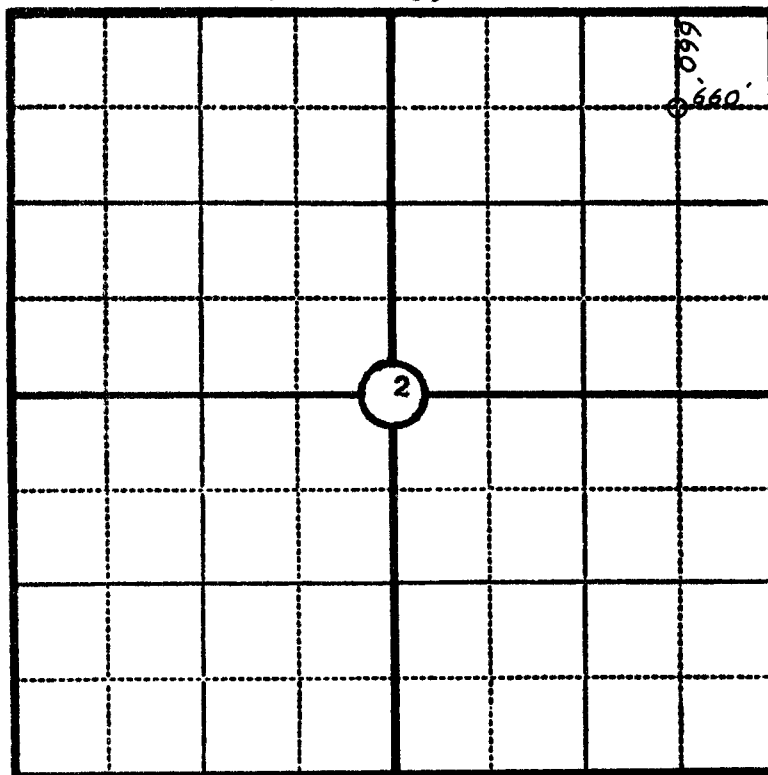
Lease Utah State Well No. 1

Sec. 2, T. 29 S, R. 11 E

Location 660 From North Line and 660 From East Line

Elevation \_\_\_\_\_

Wayne County, Utah



Scale—4 inches equal 1 mile.

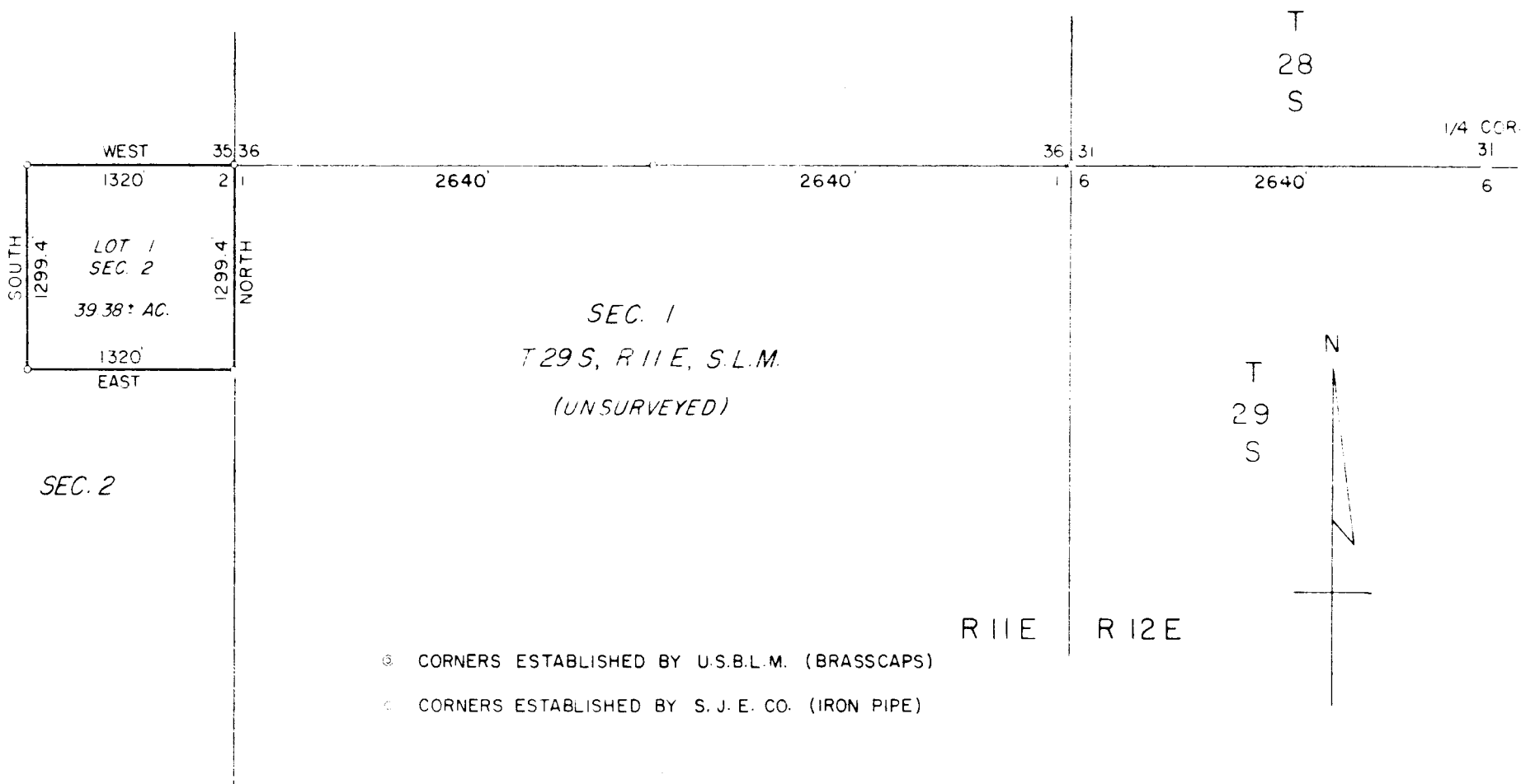
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

*James P. Leane*

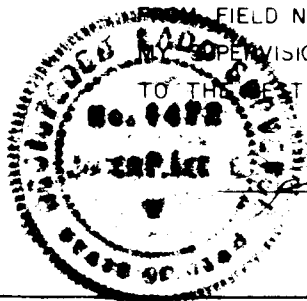
Registered Land Surveyor.

Surveyed 28 November, 1958



- ③ CORNERS ESTABLISHED BY U.S.B.L.M. (BRASSCAPS)
- ④ CORNERS ESTABLISHED BY S. J. E. CO. (IRON PIPE)

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED  
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER  
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT  
TO THE BEST OF MY KNOWLEDGE AND BELIEF.



*James P. Leese*  
JAMES P. LEESE  
REG. LAND SURVEYOR  
UTAH REG. NO. 1472

TRACT SURVEY  
FOR  
AMERADA PETROLEUM CORPORATION  
LOCATED IN THE NE 1/4 OF SEC. 2, T 29 S, R 11 E, S. L. M.  
WAYNE COUNTY UTAH  
SCALE 1"=1000'  
DECEMBER 1, 1958

December 1, 1958

Amerada Petroleum Corporation  
P. O. Box 1469  
Durango, Colorado

Attention: R. A. Drake, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Utah State 1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 2, Township 29 South, Range 11 East, SLEM, Wayne County, Utah.

Please be advised that approval to drill said well is hereby granted.

However, approval is conditional upon a bond being filed with the State Land Board in accordance with the terms of your Mineral Lease 10140.

Approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. A. Hauptman, Petroleum Engineer:

Office Phone: DA 2-4721, Ext. 438

Home Phone: EM 4-6790

C. B. Feight, Secretary

Office Phone: DA 2-4721, Ext. 438

Home Phone: EL 5-3629.

Address all other forms of communication to Room 310, Newhouse Building, Salt Lake City, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CBF:co

cc: STATE LAND BOARD

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469  
DURANGO, COLORADO

PHONE CH 7-2110

December 15, 1958

Mr. C. B. Feight  
Oil & Gas Conservation Commission  
State of Utah  
Salt Lake City, Utah

Re: Amerada Petroleum Corporation  
Utah State Well No. 1, Lease  
Number ML 10140, Wayne County,  
Utah. NE/4-NE/4-Sec. 2-29S-11E.  
Dirty Devil Area.

Dear Sir:

We are enclosing original and three copies of "Subsequent Report of  
Setting 10-3/4" Surface Casing" for your consideration and approval.

Very truly yours,

AMERADA PETROLEUM CORPORATION

By R. A. Drake  
R. A. Drake  
District Superintendent

RAD/p

cc: File

*Have Charles  
approve*

*11/14  
12-22  
Well visited  
w/ Russell.  
Dec 19-58*



(SUBMIT IN DUPLICATE)

LAND:

11-E

29-S

	2		

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented No. ☐  
State Utah State #1 ☒  
Lease No. ML-10140  
Lot No. 1  
Public Domain ☐  
Lease No.   
Indian ☐  
Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Subsequent Report of Setting 10-3/4".....	
		Surface Casing.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 15, 1958

UTAH STATE

Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of Sec. 2

NE/4-NE/4-Sec. 2,  
(1/4 Sec. and Sec. No.)29S  
(Twp.)11E  
(Range)SLM  
(Meridian)Dirty Devil Area  
(Field)Wayne  
(County or Subdivision)Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 4502 feet.

A drilling and plugging bond has been filed with

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

12-12-58 - 1540' TD: Spudded 12 1/4" Hole @ 1:30 AM 12/9/58, and drilled to 481', reduced hole to 7-7/8" and drilled to 1540', (No water flow encountered, Reamed 12 1/4" hole from zero to 483'.

Ran and set 10-3/4" OD, 32.75#, H-40, R-2, 8RT, SS Casing at 481', with Larkin Float-Guide Shoe on bottom, cemented with 500 Sacks Regular cement, mixed 2% Calc. Chloride, by Halliburton, Cement Circulated. Finish 8:30 AM 12/12/58.

11-13-58 - Tested 10-3/4" Casing 1/2 hour with 800# - Held OK.

Start drilling formation W/7-7/8" Bit @ 5:00 PM, 12/13/58 at 1540'.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Amerada Petroleum Corporation

Address Box 1469

Durango, Colorado

By R. A. Drake

Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:

29-S

11-E	
	2

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**

STATE CAPITOL BUILDING  
 SALT LAKE CITY 14, UTAH

Fee and Patented No. ☐  
 State Utah State # 1 ☒  
 Lease No. MI-10140  
 Lot No. 1,  
 Public Domain ☐  
 Lease No. ....  
 Indian ☐  
 Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<b>X</b>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 23, 1958

UTAH STATE  
 Well No. 1 is located 660' ft. from {N} line and 660' ft. from {E} line of Sec. 2  
NE/4-NE/4 of Sec. 2, 29-S 11-E S.L.M.  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Dirty Devil Area Wayne Utah  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4502' feet.

A drilling and plugging bond has been filed with .....

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

12-23-58 - Total Depth 2847'

Propose to plug and Abandon and spot cement plugs as follows:

From 2847'-2798' With 18 Sacks Cement  
 2350'-2200' With 49 Sacks Cement  
 538'-456' With 32 Sacks Cement  
 30' to Bottom of Cellar with 15 Sacks Cement

Install Regulation Dry Hole Marker in top of Surface Casing.

*This plan  
 approved Dec 19  
 at well by C.A.H.  
 12/31/58 Cassington*

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Amerada Petroleum Corporation

Address Box 1469

Durango, Colorado

By R. A. Drake

Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469  
DURANGO, COLORADO

PHONE CH 7-2110

December 23, 1958

71/A  
12-31-58

Mr. C. B. Feight  
Oil & Gas Commission  
State of Utah  
Salt Lake City, Utah

Re: Amerada Petroleum Corporation  
Utah State Well No. 1, Lease  
Number MJ 10140, Wayne County,  
Utah. NE/4-NE/4-Sec. 2-29S-11E.  
Dirty Devil Area.  
Notice of Intention to Abandon

Dear Sir:

We are enclosing original and copy of "Notice of Intention to Abandon Well" for your consideration and approval.

Copy of this Form has been mailed to the Utah State Land Board, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

By R. A. Drake  
R. A. Drake  
District Superintendent

RAD/p

cc: Mr. Frank J. Allen, Director  
Utah State Land Board  
State Capitol Building  
Salt Lake City, Utah

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469  
DURANGO, COLORADO

PHONE CH 7-2110

December 26, 1958

71-H  
12-31  
See attached  
report  
C.H.

Mr. C. B. Feight  
Oil & Gas Conservation Commission  
State of Utah  
Salt Lake City, Utah

Re: Amerada Petroleum Corporation  
Utah State Well No. 1, Lease  
Number ML 10140, Wayne County,  
Utah. NE/4-NE/4-Sec. 2-29S-11E.  
Dirty Devil Area. Drill Stem  
Test #1, #2, #3, #4, #5, Aband-  
onment Report and Affidavit and  
Record of Abandonment & Plugging.

Dear Sir:

We are enclosing originals and copies of OGCC-1 and OGCC-2, reports on the above well for your consideration and approval. Also, enclosed are extra copies to be returned for our files.

Copy of the Subsequent Report of Plugging and Abandoning has been mailed to the State Land Board, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

By R. A. Drake  
R. A. Drake  
District Superintendent

RAD/p

cc: Mr. Frank J. Allen, Director  
Utah State Land Board  
State Capitol Building  
Salt Lake City, Utah

(SUBMIT IN DUPLICATE)

LAND:

11-E

STATE OF UTAH

## OIL &amp; GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented No. ☐  
 State Utah State # 1 ☒  
 Lease No. MI-10140  
 Lot No. 1  
 Public Domain ☐  
 Lease No. ....  
 Indian ☐  
 Lease No. ....

29-S

	2	

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Subsequent Report of Drill Stem Tests.....	
		#1, #2 and #3.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 26, 1958

UTAH STATE

Well No. 1 is located 660' ft. from {N} line and 660' ft. from {E} line of Sec. 2

NE 1/4 - NE 1/4 - Sec. 2, 29S 11E SLM  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Dirty Devil Area Wayne Utah  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4502' feet.

A drilling and plugging bond has been filed with .....

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

12-17-58 - 2600' TD: Drill Stem Test #1 - From (2540'-2600') Moenkopi Zone, Top @ 2304':  
 1-Hour Test, Recovered 10' of Drilling Mud, ~~now~~ No show oil, gas or water.  
 IHP-1197#, FHP-1197#, IFP-0#, FFP-0#, 1/2 Hr. BHP 22#.

12-18-58 - 2675' TD: Drill Stem Test #2 - From (2647'-2675') Moenkopi Zone, Top @ 2304':  
 2-Hour Test, Recovered 1526' of Heavy Sulphur water cut drilling mud with approx.  
 1-Gallon of black heavy tarlike oil on top and spotted throughout fluid column,  
 and 485' of Black Sulphur Water, IHP-1283#, FHP-1283#, IFP-45#, FFP-902#, 1/2 Hr.  
 985#.

12-19-58 - 2725' TD: Drill Stem Test #3 - From 2699'-2725') Sinbad Zone, Top @ 2706':  
 65 Minute Test, Recovered 145' of Drilling mud, W/few specks of heavy tarlike oil,  
 No show of water, IHP-1220#, FHP-1220#, IFP-45#, FFP-88#, 1/2 Hr. BHP-985#.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Amerada Petroleum Corporation

Address Box 1469  
Durango, Colorado

By R. A. Drake R. A. Drake  
 Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: -- The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool (Wildcat) (Dirty Devil Area) County Wayne  
Lease Name Utah State Well No. 1 Sec. 2 Twp 29-S R. 11-E  
Date Well was plugged: 12/23/58, 1958.

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing.)

18 Sack Cement Plug From (2847'-2797') 7-7/8" Hole.  
49 Sack Cement Plug from (2350'-2200') 7-7/8" Hole  
32 Sack Cement Plug From (538' - 456') (25'-in 10-3/4" Csg. & 57' Plug in 7-7/8" Hole.  
15 Sack Cement Plug from ( 30' - 0' ) (30 Plug in top of 10-3/4" Surface Casing.  
10-3/4" Surface Csg. set @ 481', Gmt. W/500 Sacks Gmt. Gmt. Circ. Left in Hole.  
All plugs set by Halliburton Cementing Company. BY R. A. Drake Operator Amerada Petroleum Corporation  
Regulation Dry Hole Marker Installed in top of 10-3/4" Casing.

Address Box 2469

Durango, Colorado

AFFIDAVIT

STATE OF ~~UTAH~~ COLORADO

COUNTY OF LA PLATA

Before me, the undersigned authority, on this day personally appeared R. A. Drake, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this 29<sup>th</sup> day of December, 1958.

My Commission Expires: May 13, 1962

L. A. Drake  
NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.

(SUBMIT IN DUPLICATE)

LAND:

11-E

29-S

	2	

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented No. ☐  
State Utah State # 1 ☒  
Lease No. ML 10140  
Lot No. 1  
Public Domain ☐  
Lease No. ....  
Indian ☐  
Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	Subsequent Report of Drill Stem Tests, #1 and #5.....	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Utah State ..... December 26, 1958

Well No. 1 is located 660' ft. from (N) line and 660' ft. from (E) line of Sec. 2

NE/4-NE/4-Sec. 2 ..... 29S ..... 11E ..... SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Dirty Devil Area ..... Wayne ..... Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4502' feet.

A drilling and plugging bond has been filed with .....

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

12-21-58 - 2783' TD: Drill Stem Test #4 - From (2695'-2783') Sinbad & Kiabab Zones, top of Sinbad @ 2706' & top of Kiabab @ 2751': 1-Hour Test, Recovered 540' of Heavy Sulphur water cut drilling mud with few spots of heavy tarlike oil and 1771' of Sulphur Water, IHP-1283#, FHP-1283#, IFP-690#, FFP-985#, 1/2 Hr. BHP-1028#.

12-22-58 - 2847' TD: Drill Stem Test #5 - From (2787'-2847') White Rim Zone, Top @ 2785': 1-Hour Test, Recovered 300' of Sulphur Water cut drilling mud and 2071' of Clear Sulphur Water. IHP-1325#, FHP-1325#, IFP-520#, FFP-1060#, 1/2 Hr. BHP-1060#.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Amerada Petroleum Corporation

Address Box 2040

Durango, Colorado

By R. A. Drake R. A. Drake

Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:

11-E

2	

29-S

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented No. ☐  
State Utah State #1 ☒  
Lease No. MT 10140  
Lot No. 1.  
Public Domain ☐  
Lease No. ....  
Indian ☐  
Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	Subsequent Report of Plugging & Abandoning and Final Schlumberger Tops.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 26, 1958

Utah State

Well No. 1 is located 660' ft. from {N} line and 660' ft. from {E} line of Sec. 2

Ne/4-NE/4-Sec. 2,  
(1/4 Sec. and Sec. No.)29S  
(Twp.)13E  
(Range)SLM  
(Meridian)Dirty Devil Area  
(Field)Wayne  
(County or Subdivision)Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 4502' feet.

A drilling and plugging bond has been filed with .....

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

12-23-58 - 2847' TD: Well Plugged and Abandoned:

Cement Plugs spotted in hole as follows:

18 Sack Cement Plug from (2847'-2797')

49 Sacks Cement Plug From (2350'-2200')

32 Sack Cement Plug From ( 538'- 456')

15 Sack Cement Plug from ( 30'- 0') in top of 10-3/4" Casing.

## FINAL SCHLUMBERGER TOPS:

Carmel 386' Shinarump 2275'

Navajo 643' Moenkopi 2304'

Kaventa 1246' Sinbad 2706'

Wingate 1610' Kiabab 2751'

Chinle 1952' White Rim 2785'

Moss Back 2169'

Regulation Dry Hole Marker Installed in top of  
10-3/4" Surface Casing.

All Plugs spotted by Halliburton Cementing Company

Will file Subsequent Report (Final) when pits have dried sufficiently to fill &amp; Loc. leveled.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Amerada Petroleum Corporation

Address Box 1469

Durango, Colorado

By R. A. Drake

Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



**AMERADA PETROLEUM CORPORATION**

P. O. BOX 1469  
DURANGO, COLORADO

PHONE CH 7-2110

January 9, 1959

Mr. C. B. Feight  
Oil & Gas Conservation Commission  
State of Utah  
Salt Lake City, Utah

Re: Amerada Petroleum Corporation  
Utah State Well No. 1, Lease  
Number ML 10140, Wayne County,  
Utah. NE/4-NE/4-Sec. 2-29S-11E.  
Dirty Devil Area. 2-copies of  
Induction Log, 2-copies of Micro  
Log & 2-copies of Gamma-Ray Neutron.

Dear Sir:

*+ (1)*

We are enclosing two copies of each log as listed above for your file.

Very truly yours,

AMERADA PETROLEUM CORPORATION

RAD/p

By

*R. A. Drake*

R. A. Drake

District Superintendent

*+ copy to Mayo*

March 31, 1959

Amerada Petroleum  
Box 1469  
Durango, Colorado

Gentlemen:

Re: Well No. Utah State 1  
Section 2, Township 29 South  
Range 11 East, Wayne County

According to our records, the above well was plugged and abandoned on December 23, 1958.

Under our rules and regulations, a driller's log is required to be filed with us three months after completion of a well. We would appreciate receiving this log as soon as possible.

Yours very truly,  
OIL & GAS CONSERVATION COMMISSION

C. Peterson  
Statistician

cp

11E

A 10x10 grid with the number 2 in the center.

# LOG OF OIL OR GAS WELL

.D.   MARK	
1	1
2	2
3	3
4	4
5	5
6	6
7	7
8	8
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98	98
99	99
100	100

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material See Well History ..... Size .....

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None	- Dry Hole,	plugged and abandoned				

## TOOLS USED

Rotary tools were used from 0' feet to 2847' TD feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

## DATES

Plugged and abandoned ....., 19..... Put to producing ....., 19.....

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

## EMPLOYEES

D. E. Milner ....., Driller Arvel Bartlett ....., DrillerJack Harris ....., Driller ....., Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	194'		Red Sand
194'	416'		Sand and Shale
416'	481'		Shale and Lime
481'	639'		Lime and Shale
639'	1845'		Sand
1845'	2253'		Sand and Shale
2253'	2443'		Shale and Sand
2443'	2540'		Shale
2540'	2600'		Shale and Sand
2600'	2650'		Shale
2650'	2675'		Sand and Dolomite
2675'	2746'		Shale and Sand
2746'	2773'		Sand
2773'	2783'		Dolomite
2783'	2832'		Sand and Shale
2832'	2847'		Sand
	2847'		TD:

[OVER]

2847

### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

12/23/58 - 2847' TD: Well Dry, Plugged and abandoned.

Cement plugs spotted at the following listed depths.

2847'-2797' - 18 Sacks Cement, in 7-7/8" Hole

2350'-2200' - 49 Sacks Cement, in 7-7/8" Hole

538'-456' - 32 Sacks Cement, (25' in 10-3/4" Csg. & 57' in 7-7/8" Hole)

30'-0' - 15 Sacks Cement in top of 10-3/4" Casing.

10-3/4" Surface Casing Set @ 481', Cemented with 500 Sacks Cement, Cement Circulated. Left in Hole.

Installed dry hole marker in top of 10-3/4" Surface Casing.

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469  
DURANGO, COLORADO

PHONE CH 7-2110

April 2, 1959

The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Attention: Mr. C. Peterson, Statistician


Dear Sir:

We are enclosing original and copy of Form OGCC-3, "Log of Oil  
or Gas Well" for your files, as per your letter of March 31, 1959.

We are sorry this Form was overlooked and apologize for any in-  
convenience this delay may have caused.

Very truly yours,

AMERADA PETROLEUM CORPORATION

By   
R. A. Drake  
District Superintendent

RAD/p

(SUBMIT IN DUPLICATE)

LAND:

11-E	
29-S	2

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**

STATE CAPITOL BUILDING  
 SALT LAKE CITY 14, UTAH

Fee and Patented No ☐  
 State Utah State # 1 ☒  
 Lease No. ML-10140  
 Lot No. 1  
 Public Domain ☐  
 Lease No. \_\_\_\_\_  
 Indian ☐  
 Lease No. \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	Subsequent report for filling pits and leveling location.....

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 6, 1959

UTAH STATE  
 Well No. 1 is located 660' ft. from (N) line and 660' ft. from (E) line of Sec. 2  
NE/4-NE/4-Sec. 2, 29S 11E 51M  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Dirty Devil Area Wayne Utah  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4502' feet.

A drilling and plugging bond has been filed with \_\_\_\_\_

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

6-22-59 - Pits filled; location levelled and cleaned off.

### LAST REPORT

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Amerada Petroleum Corporation  
 Address Box 1469 By R. A. Drake  
Durango, Colorado Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469  
DURANGO, COLORADO

PHONE CH 7-2110

July 6, 1959

Mr. C. B. Feight  
Oil & Gas Conservation Commission  
State of Utah  
Salt Lake City, Utah

Dear Sir:

We are enclosing original and three copies of OGCC-1 reports for Amerada Petroleum Corporation, Utah State Well No. 1, (dry & abandoned) located in Section 2, 29S, 11E, Dirty Devil Area, Wayne County, Utah, as final report on filling pits, leveling and cleaning off location.

Copy of this report has been mailed to the State Land Board, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

By

  
R. A. Drake

District Superintendent

RAD/p

cc: Mr. Frank J. Allen,  
Director  
Utah State Land Board  
State Capitol Building  
Salt Lake City, Utah